

When to Reap and When to Sow: Lowering Peak Usage With Realistic Batteries

A. Bar-Noy Y. Feng **M.P. Johnson** O. Liu

CUNY Graduate Center

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Technologies

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Outline

- 1 Motivation
- 2 Offline problem
- 3 Online problem
- 4 Experiments

High energy demand

- Key challenge in electricity markets:

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 - High simultaneous demand
 - Limited supply (per unit time)
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Demand charges

- Response by utilities: disincentivize peak usage
- Charge large client sites based on both:
 - How much kWh electricity
 - How quickly (at peak) kWh/h = kW power
 - "demand charges"
 - 30-minute rolling averages
- Bill based on: usage charges + demand charges
 - per-kW peak charge $\sim 100\times$ per-kWh usage charge
 - Incentive: spread out usage over time
- Extreme simultaneous usage is difficult for provider
- Places strain on grid

Buffering with batteries

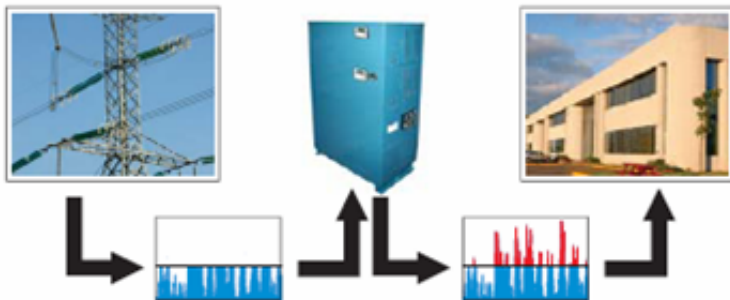


Figure: Gaia PowerTower

Buffering with batteries

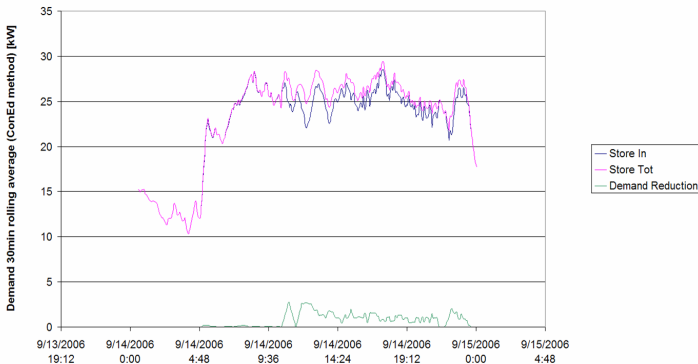


Figure: Peak reduction with Gaia's proprietary algorithms

Other interpretations

- Resource is unsold products
 - xboxes...
- Resource is water
 - Power Tower ? water tower
- ...

Offline problem definition)

- How much to buffer? How much extra to request?
- Goal: make request curve as smooth as possible
 - While always satisfying demand
 - Ideally without wasting any power
- An algorithmic problem:
 - Request nothing waste battery
 - Request too much introduce new peaks

Offline problem definition

- Notation:
 - n timesteps
 - d_i : demand at time i
 - r_i : request at time i
 - $D = \max_i d_i$
 - $R = \max_i r_i$
 - b_i : battery level after time i ($b_0 = B$)
- Goal: make request curve as smooth as possible
 - choose requests d_i to minimize R
 - with no underflow: $b_i \geq 0 \forall i$
 - NB: $b_{i+1} = b_i + r_i - d_i$ (except when underflow/overflow)

Buffering algorithms (offline)

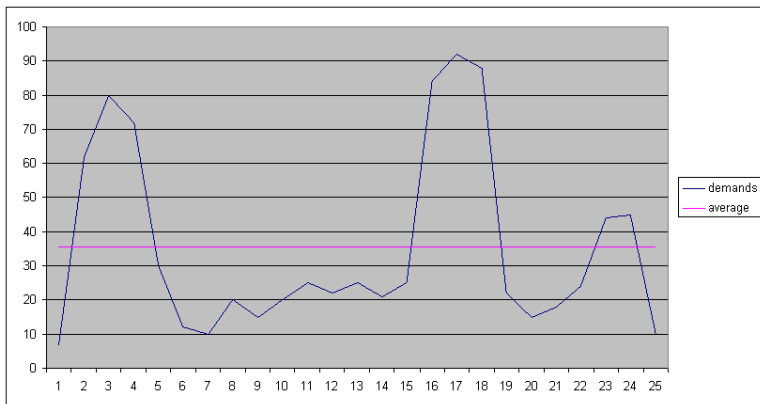


Figure: Demands and mean

Buffering algorithms (offline)

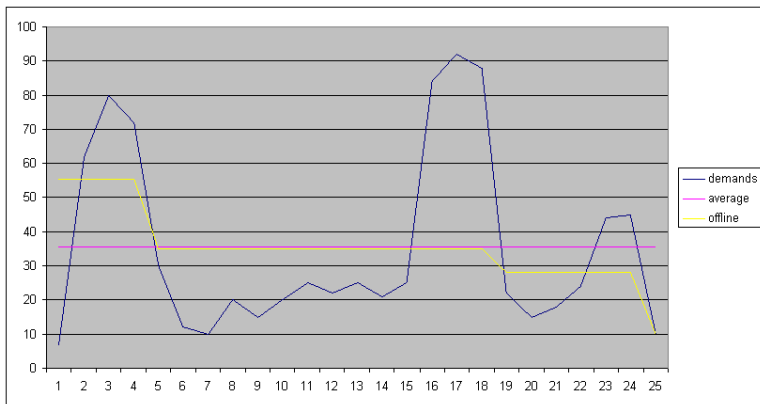


Figure: Demands, mean, and optimal

Threshold algorithms

- All algorithms are based on thresholds
- Offline: global threshold T
- Online: threshold T_i at timestep i
- At each time, (try to) request T_i , and charge/discharge the rest
- Two issues:
 - Overflow: battery too full
 - Underflow: battery empty

Threshold algorithms

```

for each timeslot  $i$ 
  if  $d_i < T_i$ 
    charge  $\min(B - b_i, T_i - d_i)$ 
  else
    discharge  $\min(d_i - T_i, b_i)$ 
    if  $d_i - T_i < b_i$ 
       $T_i \leftarrow T_i + (d_i - T_i - b_i)$ 
  
```

Figure: Threshold algorithm schema

Offline problem

- Solvable in poly-time [Bar-Noy 07]
 - By LP
 - Efficiently: $O(n)$.. $O(n^2 \log n)$, depending on setting
- Settings:
 - Bounded battery v. unbounded
 - Initial/final conditions essential dont matter
 - With or without *entry loss*
- Settings:
 - Unbounded: find hardest (on avg) prefix
 - Bounded: find hardest (on avg) subsequence
 - Initial/final conditions: slightly preprocess input
 - Lossy battery: instead of average, "generalized average"

Online algorithms

- Change: demands d_i now arrive online
- Goal: competitiveness
 - Constant-factor approx with offline optimal
- One idea: *alpha policy* [someone]
 - Intuition: maybe the future will be like the past
 - Don't know the future, but do know the past
- → at each moment, rerun the optimal algorithm on the full history up until now
- Then choose accordingly
 - i.e., request optimal's *max-so-far*
 - This is just maximum mean "maximean"

Request graph

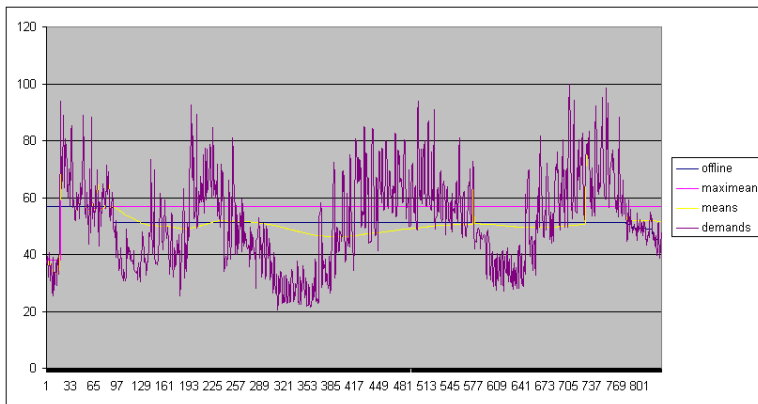


Figure: Demands, mean, and optimal

Request graph: means

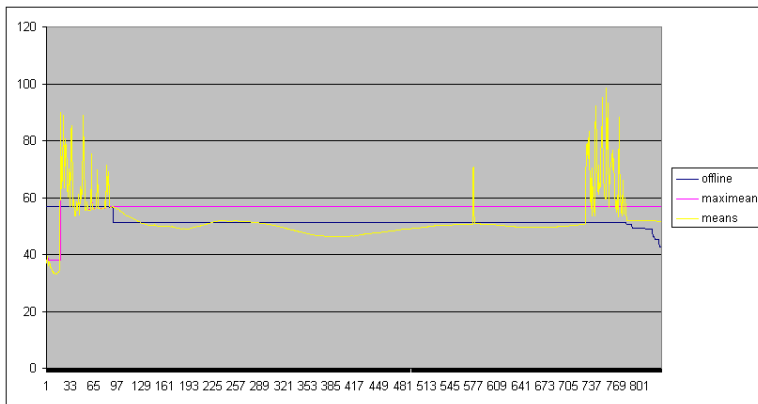


Figure: Demands, mean, and optimal

Request graph: maximean

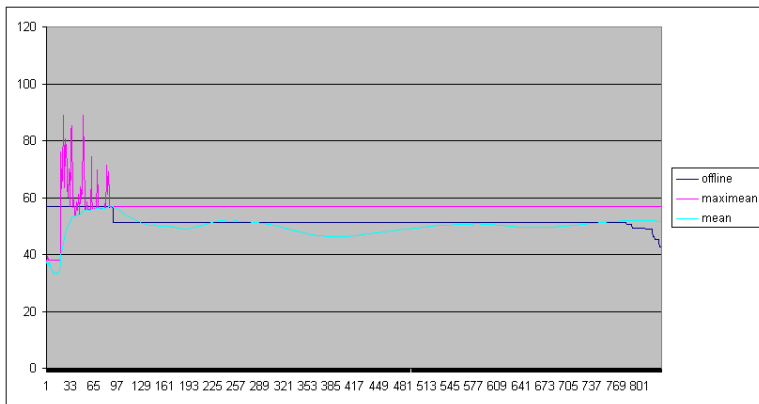


Figure: Demands, mean, and optimal

Competitive online algorithm?

Unfortunately, there are no competitive algorithms for our problem as stated

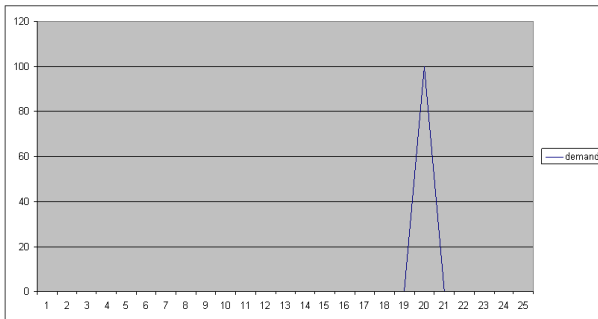


Figure: Competitiveness counterexample

Semi-online model

- Assume we can guess peak demand D
 - (From studying history...)
- Now do "alpha from above"
 - Always request so that savings is exactly $1/H_n$ of optimal savings so far (compared to D)
 - This is H_n -competitive (optimal), for lossless batteries [Bar-Noy07]
 - Proof idea: we have H_n -approx, as long as no *underflow*
- We were previously unable to prove competitiveness for lossy batteries

Factoring-revealing MPs

- Factor-revealing LP technique proves properties of an alg by optimally solving an LP (e.g. maximizing approx ratio) [Jain & Vazirani]
- Lossless setting: we provide a family LPs (indexed by length n)
 - Idea: minimize final battery level, over all instances
 - Non-negative \rightarrow never runs out
 - Reproves algorithm feasibility (up to length n)
- Lossy setting: we provide factor-revealing quadratically-constrained LPs or mixed-integer LPs
 - Idea: minimize final battery level, over all instances
 - Non-negative \rightarrow never runs out
 - We solved the QCLPs with solvers on the NEOS server and obtained 0
 - Not a proof! But some "quasi-empirical" evidence

Factoring-revealing MPs

$$\begin{aligned}
 \text{min: } & b_{n+1} \\
 \text{s.t.: } & b_{i+1} = b_i + T_i - d_i, \text{ for all } i \\
 & b_i \leq B \\
 & T_i = D - (D - \text{opt}_i)/H_n, \text{ for all } i \\
 & \text{opt}_i \geq (1/i)(-B + \sum_{j=1}^i d_j), \text{ for all } i \\
 \\
 & b_1 = B \\
 & d_i \leq D, \text{ for all } i \\
 & D \geq 0, B = 1
 \end{aligned}$$

Figure: Factor-revealing linear program for lossless batteries (LP1)

Factoring-revealing MPs

$$\begin{aligned}
 \text{min: } & b_{n+1} \\
 \text{s.t.: } & b_{i+1} = b_i + L \cdot ch_i - dis_i, \text{ for all } i \\
 & ch_i \cdot dis_i = 0 \tag{*} \\
 & b_i \leq B, \text{ for all } i; \quad ch_i, dis_i \geq 0, \text{ for all } i \\
 & b_1 = B; \quad B = 1, D \geq 0 \\
 & D \geq d_i, \text{ for all } i \\
 & T_i = D - (D - opt_i)/H_n \\
 & T_i = d_i - dis_i + ch_i \\
 & opt_i \geq ga_i, \text{ for all } i \\
 & B + L \cdot (\sum_{j=1}^i cho_{i,j}) = \sum_{j=1}^i diso_{i,j}, \text{ for all } i \tag{*} \\
 & cho_{i,j} \cdot diso_{i,j} = 0, \text{ for all } (j, i) : j \leq i \tag{*} \\
 & ga_i = d_j - diso_{i,j} + cho_{i,j}, \text{ for all } (j, i) : j \leq i \\
 & cho_{i,j}, diso_{i,j} \geq 0, \text{ for all } (j, i) : j \leq i
 \end{aligned}$$

Figure: Factor-revealing quadratically-constrained LP for lossy batteries

Bolder algorithms

- H_n -approx is X or Y , for typical settings (N_x, N, y)
- Sadly, this is basically the exact performance, not just a guarantee
- Can be greedier and attempt to get better than $1/H_n$ of the savings
 - Dangerous, but can have good performance in practice
- Perhaps we can guess not just D but all demands
 - Then can run optimal alg on predictions

Experiment Setup

- Input
 - A starbucks store
 - A simulated residential user
 - A random user
 - Verification patterns
- Measurement
 - Peak reduction
- Variation
 - Aggressiveness
 - Energy loss factor
 - Error to predict future

Input - Starbucks

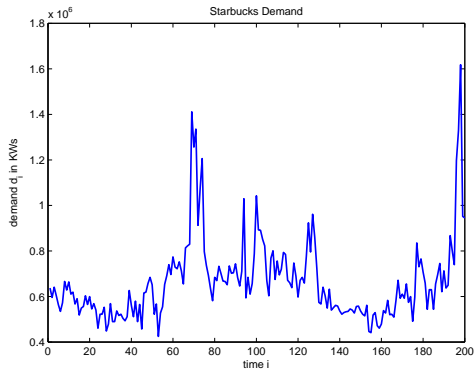


Figure: Demand v.s. time

Input - Residential User

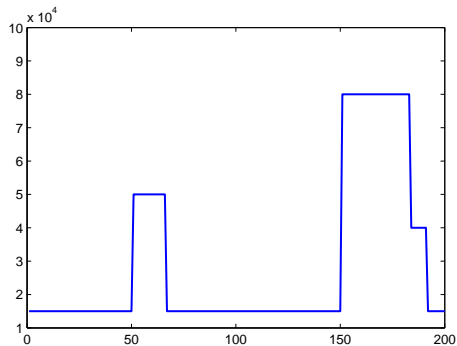


Figure: Demand v.s. time

Peak reduction - Starbucks

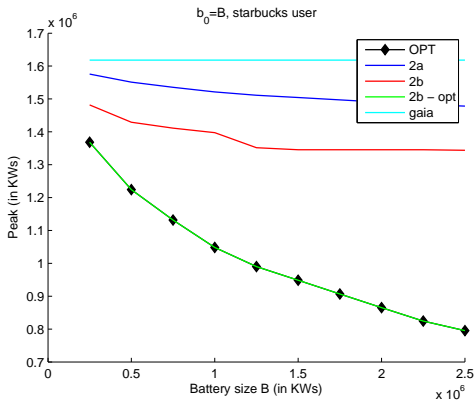


Figure: Peak v.s. B

Peak reduction - Starbucks

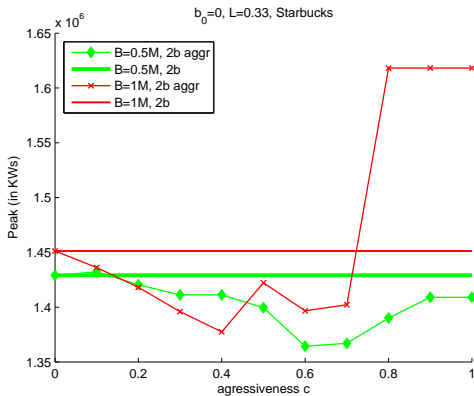


Figure: Peak v.s. Aggressiveness

Peak reduction - Starbucks

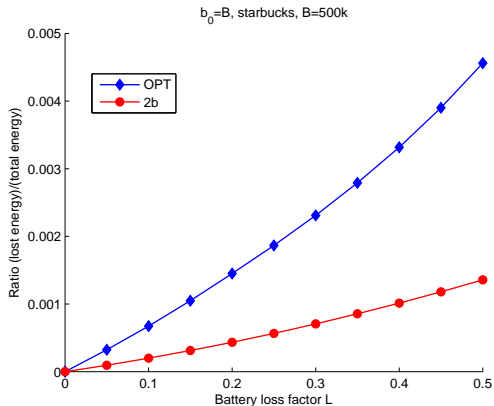


Figure: Peak v.s. Energy loss

Peak reduction - Starbucks

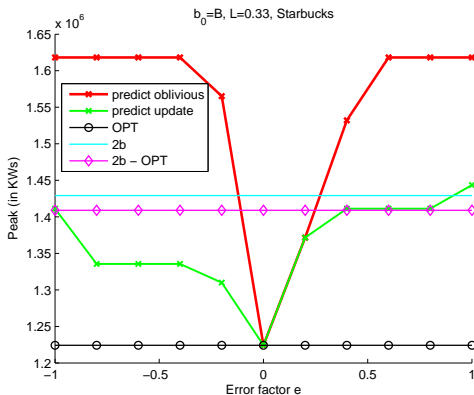


Figure: Peak v.s. Prediction error

Other algorithm models

- Current algorithms are very austere
 - Use nothing but *local* history
- Other resources and techniques available:
 - *Predict from* local history
 - Generic predictions from history data
 - Fine-grain predictions from history data
 - Machine-learning

Other pricing models

- Static variable rates (cell phone plans)
- Dynamic variable rates
- Consumer devices on these models:
 - "Tivo for energy"

Thanks!

- "When to Reap and When to Sow: Lowering Peak Usage With Realistic Batteries", A. Bar-Noy, Y. Feng M.P. Johnson, O. Liu, WEA2008
- "Peak Shaving Through Resource Buffering", A. Bar-Noy, M.P. Johnson, O. Liu, CUNY GC CS TR2007018

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